



**Puerto Rico  
Electric Power  
Authority**

# **Puerto Rico Electric Power Authority**

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**13-Week Cash Flow Update**

June 20, 2018

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## General Overview

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- The Current Forecast included in this report has been updated for actuals through 6/15/18; the forecast period is based on the June 1<sup>st</sup> Approved Budget
- The Current Forecast vs June 1<sup>st</sup> Approved Budget Cash Bridge captures the cumulative variance from 5/25/18 through 6/15/18
- Any timing related variances from actual weeks have not been re-timed into future periods for purposes of this analysis

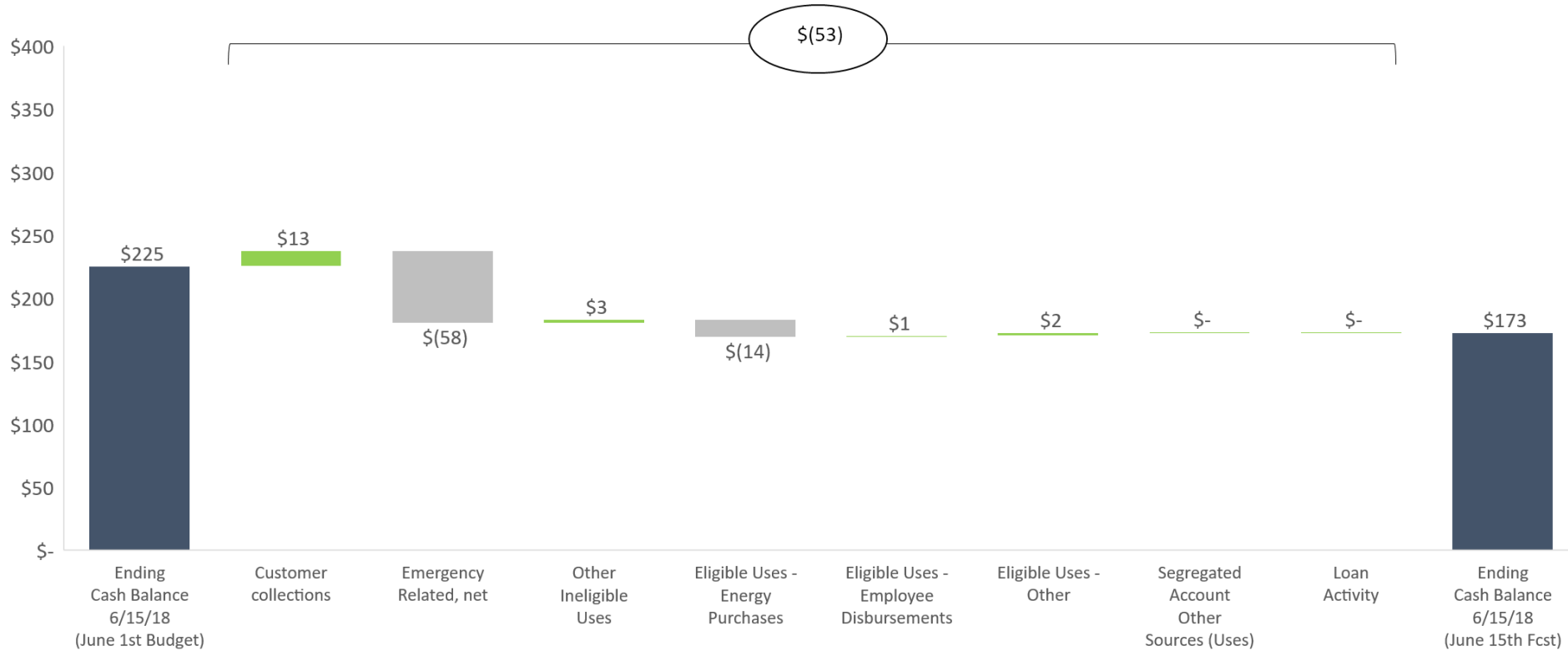


# June 1<sup>st</sup> Approved Budget

(\$ in millions)	Week ending	Actual 05/04	Actual 05/11	Actual 05/18	Actual 05/25	1 06/01	2 06/08	3 06/15	4 06/22	5 06/29	6 07/06	7 07/13	8 07/20	9 07/27	10 08/03	11 08/10	12 08/17	13 08/24	14 08/31	15 09/07	
<b>RECEIPTS</b>																					
Customer collections		\$ 58.1	\$ 58.6	\$ 76.9	\$ 63.0	\$ 58.3	\$ 60.1	\$ 61.9	\$ 61.7	\$ 61.5	\$ 62.5	\$ 63.1	\$ 64.4	\$ 65.5	\$ 66.1	\$ 66.9	\$ 67.8	\$ 67.9	\$ 67.9	\$ 67.9	
FEMA Reimbursements		-	79.8	-	-	20.2	33.7	34.0	52.1	42.1	124.9	74.3	61.4	61.4	80.4	80.4	82.7	32.1	42.7	9.7	
Transfer from PREPA Insurance Account		-	-	-	-	-	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	-	-	-	-	
Other		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Receipts</b>		<b>\$ 58.1</b>	<b>\$ 138.4</b>	<b>\$ 76.9</b>	<b>\$ 63.0</b>	<b>\$ 78.5</b>	<b>\$ 98.8</b>	<b>\$ 100.9</b>	<b>\$ 118.8</b>	<b>\$ 108.6</b>	<b>\$ 192.5</b>	<b>\$ 142.4</b>	<b>\$ 130.8</b>	<b>\$ 131.9</b>	<b>\$ 151.5</b>	<b>\$ 152.4</b>	<b>\$ 150.5</b>	<b>\$ 100.0</b>	<b>\$ 110.7</b>	<b>\$ 77.7</b>	
<b>INELIGIBLE USES</b>																					
Estimated Gross Overtime		(2.9)	-	(3.0)	-	(3.5)	-	(1.8)	-	(1.8)	-	(1.8)	-	-	-	-	-	-	-	-	
Contract Labor - Title III		-	(0.3)	-	(1.5)	-	(2.5)	(3.4)	(3.0)	(3.5)	(4.5)	(3.2)	(3.1)	(3.0)	(1.8)	(2.5)	(1.5)	(1.6)	-	(0.1)	
Emergency Spend		(14.7)	(31.1)	-	(14.9)	(15.0)	(24.0)	(34.0)	(52.1)	(42.1)	(124.9)	(74.3)	(61.4)	(61.4)	(80.4)	(80.4)	(82.7)	(32.1)	(42.7)	(9.7)	
Substation Repairs		-	-	-	-	-	(5.0)	(5.0)	(5.0)	(5.0)	(5.0)	(5.0)	(5.0)	(5.0)	(5.0)	(5.0)	-	-	-	-	
Other Ineligible Uses		0.1	7.6	(13.1)	(2.0)	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)	(0.7)	(0.7)	(0.7)	(0.7)	(0.7)	(0.8)	
Cash Interest		-	-	-	-	-	-	-	-	(3.3)	-	-	-	-	-	-	-	-	-	-	
<b>Ineligible Uses</b>		<b>\$ (17.5)</b>	<b>\$ (23.9)</b>	<b>\$ (16.1)</b>	<b>\$ (18.4)</b>	<b>\$ (19.3)</b>	<b>\$ (32.3)</b>	<b>\$ (44.9)</b>	<b>\$ (60.8)</b>	<b>\$ (56.4)</b>	<b>\$ (135.3)</b>	<b>\$ (85.1)</b>	<b>\$ (70.4)</b>	<b>\$ (70.3)</b>	<b>\$ (87.9)</b>	<b>\$ (88.6)</b>	<b>\$ (84.8)</b>	<b>\$ (34.3)</b>	<b>\$ (43.4)</b>	<b>\$ (10.7)</b>	
<b>Receipts Excess (Shortfall)</b>		<b>\$ 40.6</b>	<b>\$ 114.5</b>	<b>\$ 60.9</b>	<b>\$ 44.6</b>	<b>\$ 59.2</b>	<b>\$ 66.6</b>	<b>\$ 56.0</b>	<b>\$ 57.9</b>	<b>\$ 52.2</b>	<b>\$ 57.2</b>	<b>\$ 57.3</b>	<b>\$ 60.4</b>	<b>\$ 61.6</b>	<b>\$ 63.7</b>	<b>\$ 63.8</b>	<b>\$ 65.7</b>	<b>\$ 65.7</b>	<b>\$ 67.3</b>	<b>\$ 67.0</b>	
<b>OPERATING RESERVE FUND / OPERATING ACCOUNT</b>																					
<b>Beginning Balance</b>		<b>\$ 244.6</b>	<b>\$ 239.4</b>	<b>\$ 247.2</b>	<b>\$ 238.0</b>	<b>\$ 255.6</b>	<b>\$ 230.7</b>	<b>\$ 242.4</b>	<b>\$ 225.1</b>	<b>\$ 190.8</b>	<b>\$ 243.0</b>	<b>\$ 300.0</b>	<b>\$ 300.0</b>	<b>\$ 258.7</b>	<b>\$ 276.8</b>	<b>\$ 276.0</b>	<b>\$ 292.3</b>	<b>\$ 247.0</b>	<b>\$ 272.3</b>	<b>\$ 300.0</b>	
Operating Account Balance		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Receipts		58.1	138.4	76.9	63.0	78.5	98.8	100.9	118.8	108.6	192.5	142.4	130.8	131.9	151.5	152.4	150.5	100.0	110.7	77.7	
Ineligible Uses		(17.5)	(23.9)	(16.1)	(18.4)	(19.3)	(32.3)	(44.9)	(60.8)	(56.4)	(135.3)	(85.1)	(70.4)	(70.3)	(87.9)	(88.6)	(84.8)	(34.3)	(43.4)	(10.7)	
Eligible Use (Shortfall)		(45.8)	(106.8)	(70.0)	(27.0)	(84.1)	(54.8)	(73.2)	(92.3)	-	-	-	(101.8)	(43.5)	(64.4)	(47.6)	(111.0)	(40.4)	(20.5)	(50.5)	
Transfer from Segregated Account		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Loan Repayments		-	-	-	-	-	-	-	-	-	(0.1)	(57.3)	-	-	-	-	-	-	(19.1)	(16.5)	
Loan Repayments (Pro-Forma; Timing Related)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Ending Balance</b>		<b>\$ 239.4</b>	<b>\$ 247.2</b>	<b>\$ 238.0</b>	<b>\$ 255.6</b>	<b>\$ 230.7</b>	<b>\$ 242.4</b>	<b>\$ 225.1</b>	<b>\$ 190.8</b>	<b>\$ 243.0</b>	<b>\$ 300.0</b>	<b>\$ 300.0</b>	<b>\$ 258.7</b>	<b>\$ 276.8</b>	<b>\$ 276.0</b>	<b>\$ 292.3</b>	<b>\$ 247.0</b>	<b>\$ 272.3</b>	<b>\$ 300.0</b>	<b>\$ 300.0</b>	
<b>OPERATING ACCOUNT + OPERATING RESERVE FUND</b>																					
<b>Beginning Balance</b>		<b>\$ 244.6</b>	<b>\$ 239.4</b>	<b>\$ 247.2</b>	<b>\$ 238.0</b>	<b>\$ 255.6</b>	<b>\$ 230.7</b>	<b>\$ 242.4</b>	<b>\$ 225.1</b>	<b>\$ 190.8</b>	<b>\$ 243.0</b>	<b>\$ 300.0</b>	<b>\$ 300.0</b>	<b>\$ 258.7</b>	<b>\$ 276.8</b>	<b>\$ 276.0</b>	<b>\$ 292.3</b>	<b>\$ 247.0</b>	<b>\$ 272.3</b>	<b>\$ 300.0</b>	
<b>Eligible Uses</b>		<b>\$ (45.8)</b>	<b>\$ (106.8)</b>	<b>\$ (70.0)</b>	<b>\$ (27.0)</b>	<b>\$ (84.1)</b>	<b>\$ (54.8)</b>	<b>\$ (73.2)</b>	<b>\$ (92.3)</b>	<b>\$ (77.3)</b>	<b>\$ (25.0)</b>	<b>\$ (43.5)</b>	<b>\$ (105.0)</b>	<b>\$ (43.5)</b>	<b>\$ (64.4)</b>	<b>\$ (47.6)</b>	<b>\$ (111.0)</b>	<b>\$ (40.4)</b>	<b>\$ (20.5)</b>	<b>\$ (50.5)</b>	
<b>SEGREGATED ACCOUNT</b>																					
<b>Beginning Balance</b>		<b>\$ 0.0</b>	<b>\$ 0.0</b>	<b>\$ 0.0</b>	<b>\$ 0.0</b>	<b>\$ 0.0</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 71.7</b>	<b>\$ 46.8</b>	<b>\$ 3.2</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
Borrowings		-	-	-	-	-	-	-	-	149.1	-	-	-	-	-	-	-	-	-	-	
Interest Income		-	(0.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Transfer to Operating Accounts		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Eligible Disbursements		-	-	-	-	(84.1)	(54.8)	(73.2)	(92.3)	(77.3)	(25.0)	(43.5)	(105.0)	(43.5)	(64.4)	(47.6)	(111.0)	(40.4)	(20.5)	(50.5)	
<b>Ending Balance</b>		<b>\$ 0.0</b>	<b>\$ 0.0</b>	<b>\$ 0.0</b>	<b>\$ 0.0</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 71.7</b>	<b>\$ 46.8</b>	<b>\$ 3.2</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
<b>Eligible Use (Shortfall)</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (84.1)</b>	<b>\$ (54.8)</b>	<b>\$ (73.2)</b>	<b>\$ (92.3)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (101.8)</b>	<b>\$ (43.5)</b>	<b>\$ (64.4)</b>	<b>\$ (47.6)</b>	<b>\$ (111.0)</b>	<b>\$ (40.4)</b>	<b>\$ (20.5)</b>	<b>\$ (50.5)</b>		
<b>LOANS OUTSTANDING</b>																					
<b>Beginning Balance</b>		<b>\$ 150.9</b>	<b>\$ 150.9</b>	<b>\$ 150.9</b>	<b>\$ 150.9</b>	<b>\$ 150.9</b>	<b>\$ 150.9</b>	<b>\$ 150.9</b>	<b>\$ 150.9</b>	<b>\$ 300.0</b>	<b>\$ 299.9</b>	<b>\$ 242.6</b>	<b>\$ 242.6</b>	<b>\$ 242.6</b>	<b>\$ 242.6</b>	<b>\$ 242.6</b>	<b>\$ 242.6</b>	<b>\$ 242.6</b>	<b>\$ 242.6</b>	<b>\$ 223.5</b>	
Initial Draw		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Periodic Loan 1		-	-	-	-	-	-	-	-	149.1	-	-	-	-	-	-	-	-	-	-	
Periodic Loan 2		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Periodic Loan 3		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Loan Repayments		-	-	-	-	-	-	-	-	-	(0.1)	(57.3)	-	-	-	-	-	-	(19.1)	(16.5)	
Loan Repayments (Pro-Forma; Timing Related)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Ending Balance</b>		<b>\$ 150.9</b>	<b>\$ 150.9</b>	<b>\$ 150.9</b>	<b>\$ 150.9</b>	<b>\$ 150.9</b>	<b>\$ 150.9</b>	<b>\$ 150.9</b>	<b>\$ 150.9</b>	<b>\$ 300.0</b>	<b>\$ 299.9</b>	<b>\$ 242.6</b>	<b>\$ 242.6</b>	<b>\$ 242.6</b>	<b>\$ 242.6</b>	<b>\$ 242.6</b>	<b>\$ 242.6</b>	<b>\$ 242.6</b>	<b>\$ 223.5</b>	<b>\$ 207.1</b>	
<b>Residual Cash Flow</b>																					
<b>Residual Cash Flow</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
<b>LOAN DRAW ASSUMPTIONS</b>																					
Eligible Uses Subsequent Consecutive Four Weeks										\$ 250.8											
Eligible Use Variance %										15%											
Allowed Draw Amount										\$ 288.5											
Less: Segregated Account Unrestricted and Uncommitted Cash																					
<b>Draw Amount</b>										<b>\$ 288.5</b>											
<b>Commitment</b>										<b>\$ 300.0</b>											

# Current Forecast vs June 1<sup>st</sup> Approved Budget

## Cash Bridge as of June 15, 2018



- Ending cash balances includes Operating Accounts, Operating Reserve Fund and the Segregated Account
- “Customer collections” variance due to successful cash collection activities
- “Emergency Related, net” variance due to timing of payments to Cobra; made in advance of corresponding FEMA reimbursement
- “Eligible Uses - Energy Purchases” variance primarily due to timing of payments to AES partially offset by lower payments for diesel procurements

**PUERTO RICO ELECTRIC POWER AUTHORITY**

**Cash in bank and time deposit accounts**

Name	Account Number	Description	Notes	Date
				06/15/18
Banco Popular	██████████	Revenue Deposit Account	ZBA to Popular ██████████	-
Banco Popular	██████████	Revenue Deposit Account (Credit Cards)	ZBA to Popular ██████████	-
Banco Popular	██████████	Concentration Account	Active Concentration Account	77,532,829.15
Banco Popular	██████████	Disbursement Account	Per Diem & Small Local Vendors	196,961.33
Banco Popular	██████████	Revenue Deposit Account (Corp. Clients)	ZBA to Popular ██████████	-
Banco Popular	██████████	Revenue Deposit Account (Gov't Clients)	ZBA to Popular ██████████	-
Banco Popular	██████████	Concentration Account	Old Concentration Account	162,119.41
Banco Popular	██████████	Revenue Deposit Account	ZBA to Popular ██████████	-
Banco Popular	██████████	Project Guavate (related to mitigation work performed in Guavate; construction of underground lines)	Old FEMA Reimbursement Account	2,490,266.00
Oriental	██████████	Concentration Account	Active Concentration Account	4,818,787.15
Oriental	██████████	Deposit/Collateral Account	No balance	-
Oriental	██████████	Revenue Deposit Account	ZBA to Oriental ██████████	-
Oriental	██████████	Revenue Deposit Account - Lockbox	ZBA to Oriental ██████████	-
Banco Santander	██████████	Revenue Deposit Account	Revenue Deposit Account and used for certain payments	206,780.01
Scotiabank	██████████	Revenue Deposit Account	Manual Transfer to Popular or Citi	10,593,309.05
Firstbank	██████████	Revenue Deposit Account	Manual Transfer to Popular or Citi	755,099.59
GDB	██████████	PREPA Deposit Account at GDB	No longer used	-
GDB	██████████	PREPA Deposit Account at GDB	No longer used	-
Citibank	██████████	Disbursement Fuel Oil & Power Purchase	No longer used	-
Citibank	██████████	Concentration Account	Active Concentration Account	75,422,203.92
Citibank	██████████	Revenue Deposit Account	ZBA to Citi ██████████	-
Citibank	██████████	CWL Segregated Account	CWL Segregated Account	533.93
<b>Total General Fund and CWL Segregated Accounts</b>				<b>\$ 172,178,889.54</b>

Banco Popular	██████████	Payroll Account	Disbursement account to pay PREPA payroll	405,234.03
<b>Total Working Funds</b>				<b>\$ 405,234.03</b>

Citibank	██████████	Disbursement	Debt Service Related	13,114.62
<b>Total Revenue Fund Account</b>				<b>\$ 13,114.62</b>

Banco Popular	██████████	FEMA ██████ EM PR Irma	FEMA Irma	2,035,452.71
Banco Popular	██████████	FEMA ██████ DR PR Irma	FEMA Irma	-
Banco Popular	██████████	FEMA ██████ DR PR Maria	FEMA Maria	2,365,415.92
<b>Total Emergency Fund Accounts</b>				<b>\$ 4,400,868.63</b>

**TOTAL CASH AND CASH EQUIVALENT**

**\$ 176,998,106.82**

**General Fund Accounts By Depository Institution**

Banco Popular de Puerto Rico	\$	85,188,278.55
Citibank N.A.		75,435,852.47
Oriental Bank		4,818,787.15
First Bank		755,099.59
Banco Santander		206,780.01
Scotia Bank		10,593,309.05
Government Development Bank for Puerto Rico (GDB)		-
		<b>\$ 176,998,106.82</b>

Name	Account Number	Description	Notes	06/15/18
Oriental	██████████	Related to Via-Verde Project (connection of gas pipe, which is no longer being worked on)	Construction Fund Accounts	-
Citibank	██████████	Remaining funds related 2013 Series Bond Issuance	Construction Fund Accounts	1,290,056.18
Banco Popular	██████████	Funds used for project to rehabilitate San Juan generating unit	Construction Fund Accounts	2,112,370.02
GDB	██████████	PREPA Deposit Account at GDB	Construction Fund Accounts	-
Citibank	██████████	Special federal assignments to fund sponsored projects by the Environmental Quality Board ("JCA" in Spanish)	Construction Fund Accounts	5,742,732.69
Banco Popular	██████████	Legacy accounts (consider for closure)	Construction Fund Accounts	0.01
Banco Popular	██████████	2016 A Bond - Used for specific projects identified at the time of bond issuance process	Construction Fund Accounts	253,524.04
Citibank	██████████	2016 D Bond - Used for specific projects identified at the time of bond issuance process	Construction Fund Accounts	215,468.05
Citibank	██████████	PREPA Insurance	Insurance proceeds account related specifically to Hurricane Maria substation repair	50,201,988.24
<b>Total Construction Fund Accounts</b>				<b>\$ 59,816,139.23</b>

Citibank	██████████	Funds received from federal contributions or bond issuances used to finance the construction of infrastructure to provide electricity to rural areas in Puerto Rico	Investment Held By REA	1,124,063.57
<b>Total Investment Held By REA</b>				<b>\$ 1,124,063.57</b>

Citibank	██████████	Funds used to cover the cost of unusual or extraordinary maintenance or repairs, including major items of equipment as stipulated in the Trust Agreement	Reserve Maintenance Fund	16,364,489.56
<b>Total Reserve Maintenance Fund</b>				<b>\$ 16,364,489.56</b>

Banco Popular	██████████	Land Acquisition Project	Other Restricted Fund	1,940,309.51
Citibank	██████████	PREPA Trust Investment Clearing	PREPA Trust Investment Clearing	754.46
<b>Total Other Restricted Fund</b>				<b>\$ 1,941,063.97</b>

Citibank	██████████	One-time transaction	Invested funds regarding EcoElectrica transaction	3,232,404.59
<b>Total PREPA Client Fund</b>				<b>\$ 3,232,404.59</b>

**TOTAL CONSTRUCTION FUND AND OTHER**

**\$ 82,478,160.92**





**Puerto Rico  
Electric Power  
Authority**

# **Puerto Rico Electric Power Authority**

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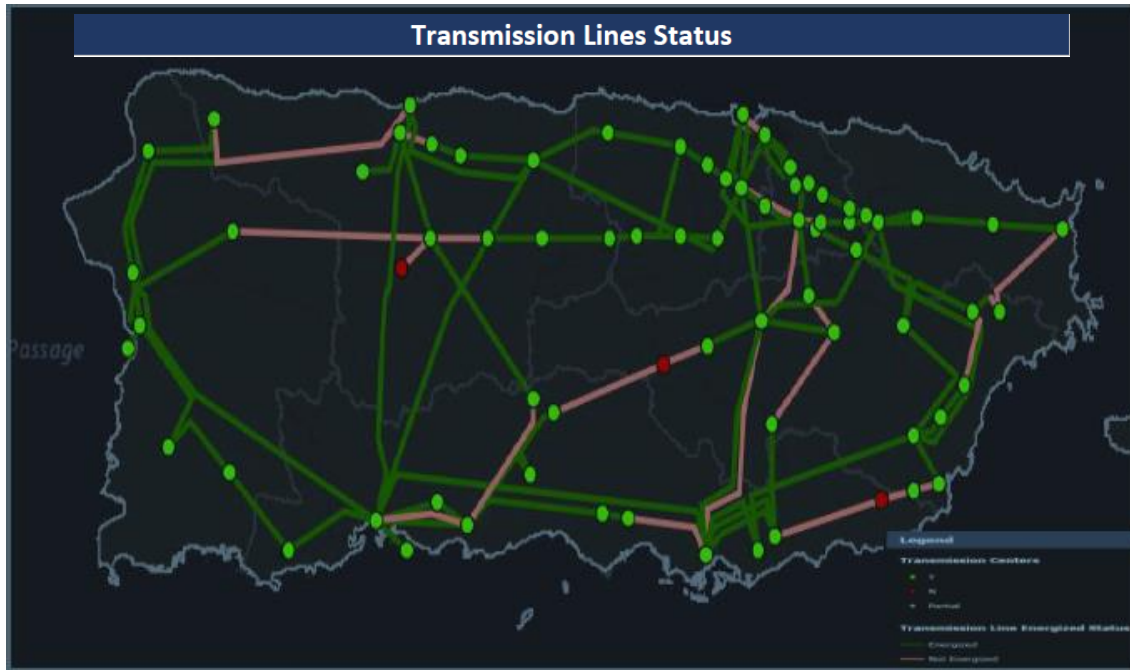
**Grid Status Update**

June 20, 2018

# Transmission Restoration Progress Report – As of June 20, 2018

- Overall progress on transmission line restoration is 83%, calculated as completed line segments divided by total line segments. 230 kV line segments remaining:
  - Mora to Cambalache and Central 51000 line
- Progress on structure and component repair is 76%

83%	OVERALL PROGRESS (As per completed Tasks)
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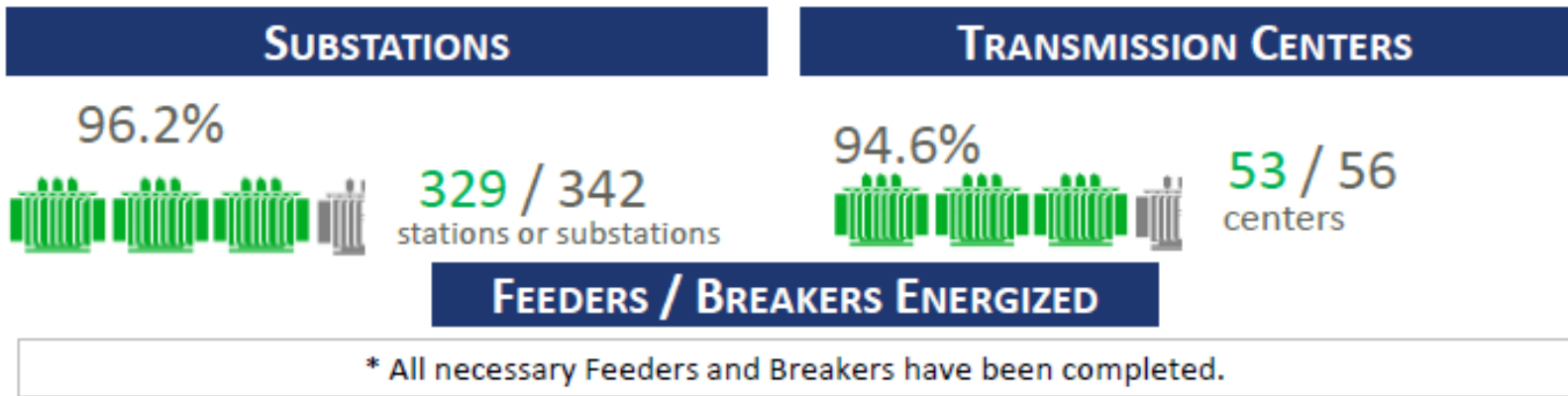
TOTALS BY kV		
(kV)	LINE SEGMENT	COMPLETED
230	17	15
115	86	71
Totals	103	86

TOTALS BY RESOURCE		
	LINE SEGMENT	COMPLETED
PREPA	66	59
WHITEFISH	5	5
COBRA	16	9
NYPA	3	3
Fluor/PIKE	6	6
Fluor/ARC	1	1
Fluor/MasTec	0	0
Fluor/SEC	1	1
USACE/PowerSecure	2	2
Pending-RFP	3	0
Totals	103	86

(kV)	STRUCTURES (Towers/Poles)		DAMAGES (Conductors/Insulators)		Overall Repairs/Restoration %
	DOWN	REPAIRED	DEFICIENCY	REPAIRED	
230	107	103	404	357	90%
115	648	430	843	625	71%
Totals	755	533	1247	982	76%

# Distribution Restoration Progress Report – As of June 20, 2018

- Current load is approximately 96% of comparable 2017 levels
- 96% of the island's 342 substations and ~95% of the 56 transmission centers are energized
- Current estimate of distribution customers who have been energized is approximately 99%
  - This estimate assumes that weatherheads (which are owned by and are the responsibility of the customer) on residences are fully repaired and that the customer is still using the residence—which is not the case for all properties
- Approximately 93% of the linkages between substation Communication Remote Units (CRUs) and the central customer billing system have been restored
  - To-date June billing cycles indicate that 90% of meters are currently being billed



PREPA

Emergency Spend and Reimbursement Flash Report as of 6/15/18

\$ In millions

Printed: 6/20/2018 13:21

Emergency Spend To Date			
Description	Paid	Unpaid (a)	Total
Whitefish	\$ 36.9	\$ 123.5	\$ 160.4 (b)
Cobra	557.6	209.0	766.6 (c)
XGL	26.3		26.3
PREPA Overtime	106.4		106.4 (d)
Local Contractors (Labor)		26.0	26.0
POs for Emergency Materials		54.4	54.4 (e)
Environics	0.4	1.4	1.8
Other Outstanding Payables	TBD	TBD	TBD
<b>Total</b>	<b>\$ 727.6</b>	<b>\$ 414.3</b>	<b>\$ 1,141.9</b>

Notes:

- (a) Estimated and subject to change.
- (b) Based on invoice values provided by Whitefish as of 1/29/18.
- (c) Based on invoice values provided by Cobra as of 6/15/18.
- (d) Includes amounts from payroll for overtime for the period 9/10/17 thru 6/2/18.
- (e) Represents value of purchase orders issued for emergency materials issued between 9/19/17 and 12/18/17.

Submitted Project Worksheets Summary				
Description	Amount	Obligated/ Advanced to GAR	In PREPA Emergency Account	Taken to PREPA Operating Account (a)
PREPA Force Account - Irma	\$ 9.6	\$ 7.2	\$ 2.0	\$ 5.2
PREPA Force Account - Irma (Customer Service)	2.6	-	-	-
Peaking Units - Irma	7.1	-	-	-
Local Contractors (4) - Irma	0.2	0.2	-	-
PREPA Force Account - Maria	45.0	45.0	2.2	42.8
Cobra Original Contract	200.0	200.0	-	200.0
Cobra Amendments - #4, #5	745.4	745.4	0.1	299.9 (b)
Insured Assets	25.0	-	-	- (c)
Purchase Equipment	10.3	-	-	-
XGL	7.9	-	-	- (d)
Mutual Aid Parties	425.0	-	-	- (e)
Local Contractors - Maria	4.2	0.1	-	- (f)
Environics	0.4	0.2	0.0	0.2
Peaking Units - Maria	130.9	130.9	-	-
Cidra Excavation	0.1	0.1	-	-
PREPA NET	0.0	-	-	-
RFP - Grid Hardening	1,400.0	-	-	-
Transient Recorders	0.6	-	-	-
Vieques and Culebra T&D	172.4	-	-	-
De Valle Contract (Guajataca Dam Project)	10.4	-	-	-
<b>Total</b>	<b>\$ 3,197.1</b>	<b>\$ 1,129.0</b>	<b>\$ 4.4</b>	<b>\$ 548.1</b>

Notes:

- (a) Transfers to PREPA Operating Account cumulative through 6/15/18.
- (b) FEMA has obligated \$745.4M and funded \$300M to PREPA through 5/4/2018. PW is officially in Emmie for \$745.4M.
- (c) Amount represents insurance deductible. PW has now been separated into 7 PWs.
- (d) Amount paid to XGL less invoices referencing Whitefish. FEMA reduced amount from \$11.7M to \$7.9M in the PW.
- (e) Total of 31 PWs for an amount of \$423.2M submitted to FEMA for review. One PW included represents MOU insurance for an amount of \$1.8M.
- (f) First version of local contractors PW submitted to FEMA on 3/15/18.

In Process Project Worksheets Summary			
Description	Count	Amount	Comments
Local Contractors	1	\$ 21.8	(a)
PREPA Distribution	26	TBD	
PREPA Transmission	1	TBD	(b)
Whitefish	1	160.4	Represents total invoiced amount
Direct Administrative Costs	1	TBD	
Microgrid Management	1	TBD	
Circuit Breakers	1	TBD	
PREPA Force Account - Maria (Customer Service)	1	TBD	
RFP - Foreman	1	TBD	
<b>Total</b>	<b>34</b>	<b>\$ 182.2</b>	

- (a) Preliminary estimate for all local contractors less amount submitted to FEMA for \$4.2M.
- (b) Approach for PREPA Transmission changed from one PW per line to one PW for all of Transmission.

**PREPA  
Fossil Generation Status Report  
20-Jun-18**

**Average Daily Peak Demand Over  
Prior 7 Days (MW)**

**2,472**

<u>Plant Name</u>	<u>Unit #</u>	<u>Summer</u>	
		<u>Rating</u>	<u>Fuel</u>
		<u>(MW)</u>	
<b><u>Available Units</u></b>			
Eco Electrica		507	NG
AES	2	227	Coal
Aguirre	1	450	FO6
Aguirre	2	450	FO6
Costa Sur	4	85	FO6
Costa Sur	6	410	NG/FO6
Palo Seco	3	216	FO6
San Juan	5	220	FO2
San Juan	6	220	FO2
San Juan	8	100	FO6
Mayaguez	GT1A	28	FO2
Mayaguez	GT1B	28	FO2
Mayaguez	GT3A	28	FO2
Mayaguez	GT4A	28	FO2
Mayaguez	GT4B	28	FO2

**Total Available Units**

**3,023**

**Suspended Operations due to Economics**

Aguirre	CC1	296	FO2
Aguirre	CC2	296	FO2
Cambalache	2	83	FO2
Cambalache	3	83	FO2

**Total Suspended Units**

**757**

**Units Out of Service**

AES	1	227	Coal	Outage until late June
Costa Sur	3	85	FO6	
Costa Sur	5	410	NG/FO6	Outage until late June
Palo Seco	1	85	FO6	Scheduled Outage until early July
Palo Seco	2	85	FO6	
Palo Seco	4	216	FO6	Scheduled Outage until late August
San Juan	7	100	FO6	Scheduled Outage until mid-July
San Juan	9	100	FO6	Scheduled Outage until late June
San Juan	10	100	FO6	
Cambalache	1	83	FO2	
Mayaguez	GT2A	28	FO2	
Mayaguez	GT2B	28	FO2	
Mayaguez	GT3B	28	FO2	

**Total Units Out of Service**

**1,573**